

Contents

Preface to second edition	xiii
Preface to first edition.....	xv
Acknowledgements	xvii
Chapter one Introduction.....	01
1.1 Natural gas	02
1.1.1 Sales gas	02
1.1.2 Hydrates.....	03
1.2 The water molecule.....	03
1.2.1 The normal boiling point of water.....	03
1.2.2 Enthalpy of vaporization.....	05
1.2.3 Expansion upon freezing	06
1.3 Hydrates	09
1.4 Water and natural gas	11
1.4.1 Free-water.....	11
1.5 Heavy water	12
1.6 Additional reading.....	13
1.7 Units.....	13
Bibliography	14
References.....	14
Appendix 1A A Periodic Table of the Elements	15
Chapter two Hydrate types and formers	17
2.1 Type I hydrates	17
2.1.1 Type I formers.....	18
2.2 Type II hydrates.....	19
2.2.1 Type II formers	20
2.3 Type H hydrates	20
2.3.1 Type H formers	20
2.4 The size of the guest molecule.....	20
2.5 n-Butane	22
2.6 Other hydrocarbons.....	22
2.7 Cyclopropane	22
2.8 2-Butene	23
2.9 Hydrogen and helium.....	23
2.9.1 Update.....	23

2.10	Chemical properties of potential guests	24
2.11	Liquid hydrate formers	24
2.12	Hydrate forming conditions	24
2.12.1	Pressure-Temperature	24
2.12.2	Composition	25
2.12.3	Caution	27
2.12.4	Nitrogen	28
2.12.5	Ethylene	28
2.12.6	Propylene	29
2.13	V+L _A +H Correlations	30
2.13.1	Ethylene	31
2.14	L _A +L _H +H Correlations	35
2.15	Quadruple points	36
2.15.1	Cyclopropane	37
2.16	Other hydrate formers	37
2.16.1	Freons®	38
2.16.2	Halogens	38
2.16.3	Noble gases	38
2.16.4	Air	38
2.16.5	Others	38
2.17	Hydrate formation at 0°C	39
2.18	Mixtures	39
2.18.1	Mixtures of the same type	39
2.18.2	Type I plus Type II	40
2.18.3	Azeotropy	41
2.18.4	Mixtures with non-formers	42
2.19	Appendix 2A Water content of the fluid in equilibrium with hydrate for pure components	44
	References	49
Chapter three Hand calculation methods		51
3.1	The gas gravity method	51
3.1.1	Verifying the approach	54
3.2	The K-Factor method	57
3.2.1	Calculation algorithms	58
3.2.2	Liquid hydrocarbons	60
3.2.3	Computerization	61
3.2.4	Comments on the accuracy of the K-factor method	62
3.2.5	Mann et al.	64
3.3	Baillie-Wichert method	64
3.4	Other correlations	67
3.4.1	Makogon	71
3.4.2	Kobayashi et al.	71
3.4.3	Motiee	72

3.4.4 Østergaard et al.....	72
3.4.5 Towler and Mokhatab.....	72
3.5 Comments on all the methods.....	73
3.5.1 Water.....	73
3.5.2 Non-formers.....	74
3.5.3 Isobutane vs. n-butane.....	74
3.5.4 Quick comparison.....	75
3.5.5 Sour natural gas.....	77
3.7 Appendix 3A Katz K-Factor charts.....	83
References.....	93
Chapter four Computer methods.....	95
4.1 Phase equilibrium.....	95
4.2 van der Waals and Platteeuw.....	96
4.3 Parrish and Prausnitz.....	97
4.4 Ng and Robinson.....	98
4.5 Calculations.....	98
4.5.1 Compositions.....	99
4.6 Commercial software packages.....	100
4.7 The accuracy of these programs.....	100
4.7.1 Pure components.....	101
4.7.2 Mixtures.....	104
4.7.3 Sour gas.....	108
4.8 Dehydration.....	109
4.9 Margin of error.....	110
References.....	112
Chapter five Inhibiting hydrate formation with chemicals.....	113
5.1 Freezing point depression.....	114
5.2 The Hammerschmidt equation.....	117
5.3 The Nielsen-Bucklin equation.....	119
5.4 A new method.....	119
5.4.1 A chart.....	120
5.4.2 Accuracy of the new method.....	122
5.5 Brine solutions.....	124
5.5.1 McCain method.....	126
5.6 Østergaard et al.....	126
5.7 Comment on the simple methods.....	130
5.8 Advanced calculation methods.....	130
5.9 A word of caution.....	131
5.10 Ammonia.....	132
5.11 Acetone.....	132
5.12 Inhibitor vaporization.....	133

5.12.1 A more theoretical approach.....	135
5.12.2 Inhibitor losses to the hydrocarbon liquid	137
5.13 A comment on injection rates	139
5.14 Safety considerations	139
5.15 Price for inhibitor chemicals	139
5.16 Low dosage hydrate inhibitors.....	140
5.16.1 Kinetic inhibitors	141
5.16.2 Anticoagulants.....	142
Bibliography	148
References.....	148
Chapter six Dehydration of natural gas.....	151
6.1 Water content specification	151
6.2 Glycol dehydration.....	152
6.2.1 Liquid desiccants	152
6.2.2 Process description.....	153
6.2.3 Short Cut Design Method	156
6.2.4 Approximate capital cost.....	159
6.3 Mole sieves	160
6.3.1 Process description.....	160
6.3.2 Simplified modeling.....	160
6.4 Refrigeration	164
6.4.1 Process description.....	165
6.4.2 Glycol injection.....	166
References.....	169
Chapter seven Combating hydrates using heat and pressure.....	171
7.1 Plugs.....	171
7.2 The use of heat	172
7.2.1 Heat loss from a buried pipeline	172
7.2.2 Line heater design	176
7.2.3 Two-phase heater transfer	179
7.3 De-pressurization	179
7.4 Melting a plug with heat	181
7.5 Buildings	183
7.6 Capital costs	183
Appendix 7A Output from pipe heat loss program for the examples in the text	187
References.....	200
Chapter eight Physical properties of hydrates.....	201
8.1 Molar mass.....	201
8.2 Density	202
8.3 Enthalpy of fusion.....	203
8.4 Heat capacity.....	205

8.5 Thermal conductivity	205
8.6 Mechanical properties	205
8.7 Volume of gas in hydrate.....	205
8.8 Ice versus hydrate.....	206
References.....	210
Chapter nine Phase diagrams.....	211
9.1 Phase rule	211
9.2 Comments about phases.....	211
9.3 Single component systems.....	212
9.3.1 Water.....	214
9.4 Binary systems.....	214
9.4.1 Constructing T-x and P-x diagrams	217
9.4.2 Methane + water.....	217
9.4.3 Free-water.....	220
9.4.4 Carbon dioxide water.....	220
9.4.5 Hydrogen sulfide + water	222
9.4.6 Propane + water.....	222
9.5 Phase behavior below 0°C	222
9.5.1 Methane + Water	222
9.6 Multicomponent systems	223
9.6.1 An acid gas mixture	224
9.6.2 A typical natural gas	225
References	228
Chapter ten Water content of natural gas	229
10.1 Equilibrium with liquid water	229
10.1.1 Ideal model	230
10.1.2 McKetta-Wehe chart.....	231
10.1.3 Sharma-Campbell method.....	231
10.1.4 Bukacek	234
10.1.5 Ning et al.	235
10.1.6 Maddox correction.....	237
10.1.7 Robinson et al. charts	240
10.1.8 Wichert correction	241
10.1.9 AQUAlibrium	242
10.2 Equilibrium with solids.....	242
10.2.1 Ice	242
10.2.2 Hydrate	244
10.2.3 Methane	244
10.2.4 Gas gravity.....	245
10.2.5 Ethane	248
10.2.6 Propane	249
References	254

Chapter eleven Additional topics.....	255
11.1 Joule-Thomson expansion	255
11.1.1 Theoretical treatment.....	256
11.1.2 Ideal gas.....	256
11.1.3 Real fluids.....	257
11.2 Hydrate formation in the reservoir during production	259
11.3 Flow in the well.....	259
11.4 Transportation	261
11.5 Natural occurrence of hydrates	262
11.5.1 Seabed.....	262
11.5.2 Natural gas formations.....	263
11.5.3 Outer space	264
References	266
Appendix Programs on the Accompanying Web Site	269
Index.....	273